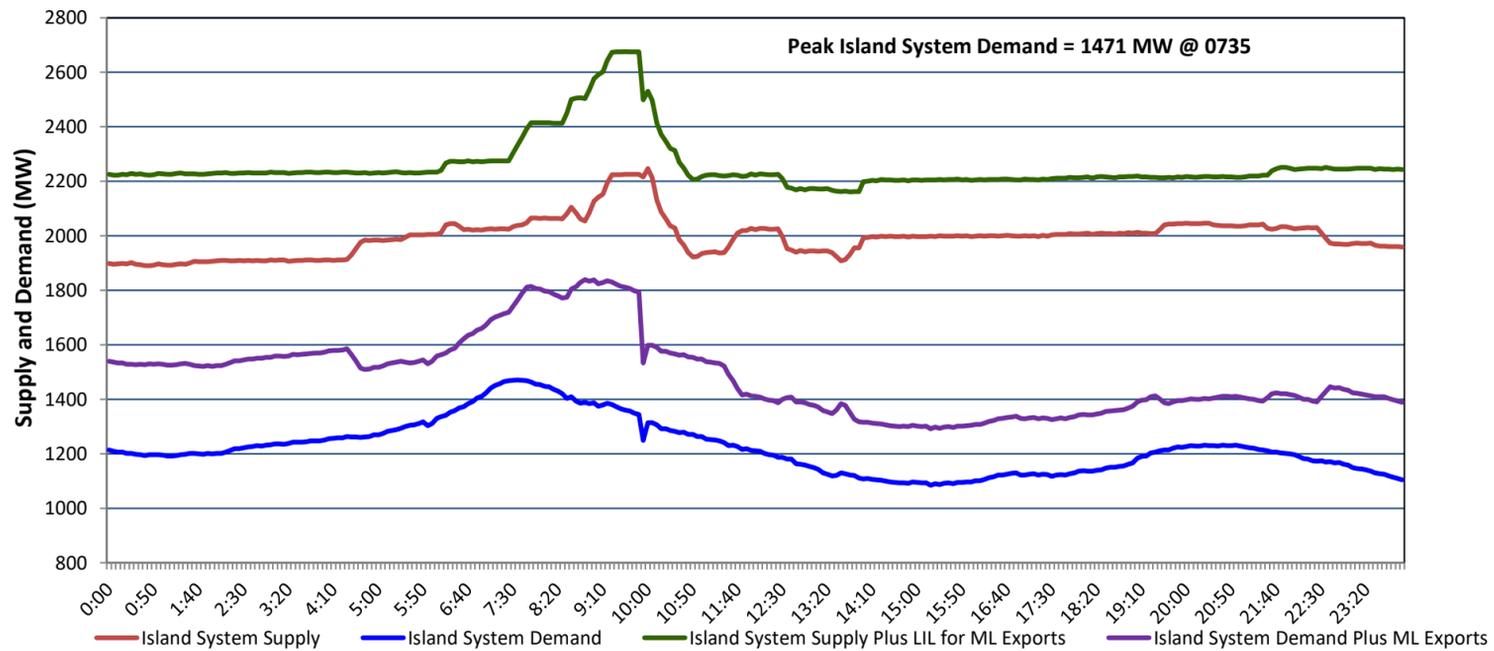


**Newfoundland Labrador Hydro (NLH)
Supply and Demand Status Report Filed Friday, March 27, 2026**

**Section 1
Island Interconnected System - Supply, Demand & Exports
Actual 24 Hour System Performance For Wednesday, March 25, 2026**



Island Supply Notes For March 25, 2026

- A As of 1326 hours, February 05, 2026, Cat Arm Unit 2 available at 57 MW due to forced derating (67 MW).
- B As of 0653 hours, February 27, 2026, St. Anthony Diesel Plant available at 6.7 MW due to forced derating (9.7 MW).
- C As of 2234 hours, March 20, 2026, Holyrood Unit 1 available at 166 MW due to forced derating (170 MW).
- D As of 1438 hours, March 21, 2025, Holyrood Unit 3 available but not operating 50 MW (150 MW).
- E As of 1426 hours, March 22, 2026, Paradise River Unit unavailable due to planned outage (8 MW).
- F As of 1525 hours, March 24, 2026, Holyrood Diesels available at 8 MW due to forced derating (10 MW).
- G At 0609 hours, March 25, 2026, Labrador Island Link unavailable due to planned testing (700 MW).
- H At 0955 hours, March 25, 2026, Granite Canal Unit unavailable due to forced outage (40 MW).
- I At 1227 hours, March 25, 2026, Labrador Island Link available at 450 MW due to planned derating (700 MW) - Bipole.
- J At 1355 hours, March 25, 2026, Granite Canal Unit available (40 MW).

**Section 2
Island Interconnected System - Supply, Demand & Outlook**

Thu, Mar 26, 2026	Island System Outlook ²	Seven-Day Forecast	Island System Daily Peak Demand (MW)	
			Forecast ⁸	Adjusted ⁶
Island System Supply: ⁴	2,008 MW	Thursday, March 26, 2026	1,375	1,279
NLH Island Generation: ^{3,7}	1,430 MW	Friday, March 27, 2026	1,180	1,086
NLH Island Power Purchases: ⁵	135 MW	Saturday, March 28, 2026	1,360	1,264
NP and CBPP Owned Generation:	225 MW	Sunday, March 29, 2026	1,395	1,299
LIL/ML Net Imports to Island: ⁹	218 MW	Monday, March 30, 2026	1,500	1,403
		Tuesday, March 31, 2026	1,390	1,294
7-Day Island Peak Demand Forecast:	1,500 MW	Wednesday, April 1, 2026	1,400	1,304

Island Supply Notes For March 26, 2026

- K At 0621 hours, March 26, 2026, Upper Salmon Unit unavailable due to forced outage (84 MW).
- L At 0627 hours, March 26, 2026, Labrador Island Link unavailable due to planned testing (700 MW).

Notes: 1. Generation outages for running and corrective maintenance are included. These are not unusual for power system operations. They generally do not impact customer supply. Hydro schedules outages to system equipment whenever possible to coincide with periods when customer demands are low and sufficient supply reserves are available. However, from time to time equipment outages are necessary and reserves may be impacted.
 2. As of 0800 Hours.
 3. Gross continuous unit output.
 4. Gross output from all Island sources (including Note 3).
 5. NLH Island Power Purchases include: ML Imports, Exploits Generation, Rattle Brook, Star Lake, Wind Generation and capacity assistance (when applicable).
 6. Adjusted for interruptible load and the impact of voltage reduction when applicable.
 7. Due to limitations inherent in the design of combustion turbines, the output of combustion turbines may be reduced in the event that ambient temperatures exceed the threshold required for full rated output. This threshold is dependent on the design of each turbine.
 8. Does not include ML Exports.
 9. LIL Import sunk in the Island System. Actual LIL flows will be restricted by various system conditions including, but not limited to, Island Load, ML Exports and Avalon Unit status.

**Section 3
Island Peak Demand and Exports Information
Previous Day Actual Peak and Current Day Forecast Peak**

Wed, Mar 25, 2026	Island Peak Demand ¹⁰	7:35	1,471 MW
	Exports at Peak		295 MW
	LIL Net Imports to Island		4,047 MWh
Thu, Mar 26, 2026	Forecast Island Peak Demand		1,375 MW

Notes: 10. Island Demand is supplied by NLH generation and purchases, LIL Imports plus generation owned and operated by Newfoundland Power and Corner Brook Pulp & Paper (Deer Lake Power, DLP).